

UPS MAIL

January 28, 2013

Director, Air Division  
U.S. Environmental Protection Agency, Region IX  
75 Hawthorne Street  
San Francisco, CA 94105



**Tesoro Logistics Operations LLC**  
19100 Ridgewood Parkway  
San Antonio, TX 78259  
210 626 6000 Phone

**Re: 40 CFR Part 63, Subpart BBBBBB  
Semi-Annual Compliance, Excess Emissions, and Malfunction Reports  
Tesoro Logistics Operations LLC: Stockton, CA Terminal**

To Whom it May Concern:

Tesoro Logistics Operations LLC (Tesoro) submits the following attached semi-annual reports pursuant to Code of Federal Regulations, Title 40, Part 63 (40 CFR 63), Subpart BBBBBB – National Emission Standards for Hazardous Air Pollutants (NESHAP) for Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities Source Category for the Stockton, California Terminal (Stockton Terminal):

1. Semi-Annual Compliance Report pursuant to 40 CFR 63.11095(a)
2. Excess Emission Report pursuant to 40 CFR 63.11095(b)
3. Malfunction Report pursuant to 40 CFR 63.11095(d)

It should be noted that in August 2010, the Stockton Terminal exceeded the 250,000 gallons per day gasoline throughput threshold specified in Table 2 of NESHAP Subpart BBBBBB. Per 40 CFR 63.11083(c), the Tesoro Stockton Terminal has three years (August 2013) to come into full compliance with the requirements of NESHAP Subpart BBBBBB at the increase level of gasoline throughput.

If you have any questions regarding this submittal or require any additional information, please contact me at [brooks.d.neighbors@tsocorp.com](mailto:brooks.d.neighbors@tsocorp.com) or at (210) 626-6327.

Sincerely,

A handwritten signature in blue ink that reads "Brooks Neighbors". The signature is fluid and cursive, with the first name "Brooks" and last name "Neighbors" clearly legible.

Brooks Neighbors  
Senior Environmental Specialist  
Tesoro Logistics GP, LLC

cc: San Joaquin Valley APCD  
1990 East Gettysburg Avenue  
Fresno, CA 93726

R. Biggs: Tesoro (SAT)

J. Walker: Tesoro (Stockton)  
P. Bruss: Tesoro (Stockton)

Enclosures

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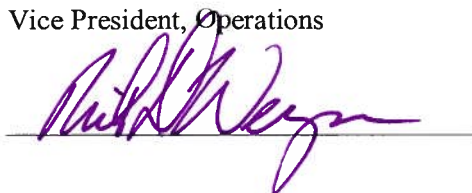
**Responsible Official Certification:**

*I, being the Responsible Official, hereby affirm that, based on information and belief formed after reasonable inquiry, the statements made in these reports are true, accurate and complete to the best of my knowledge.*

**Name:** Rick D. Weyen

**Title:** Vice President, Operations

**Signature:**



**Date of Responsible Official Signature:** 1 / 28 / 2013

**Date of Report:** January 28, 2013

**Report Description:** 40 CFR Part 63, Subpart BBBBBB Semi-Annual Report

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## 1. Semi-Annual Compliance Report

Please find below the information covering the semi-annual reporting period mandated for inclusion in the Semi-Annual Compliance Report pursuant to 40 CFR 63.11095(a).

### **§63.11095(a)(1). Storage Vessels**

§63.11095(a)(1) requires reporting of “information specified in §60.115b(a), §60.115b(b), and §60.115b(c)” depending upon the control equipment installed. Tesoro conducted routine in-service tank inspections and maintained a record of each inspection performed as required by §60.113b and §60.115b. No conditions requiring reporting described in §60.115b(a) or §60.115b(b) were detected during these inspections over the course of the reporting period. During the reporting period, each gasoline storage tank at the Stockton Terminal complied with either §63.1187(a), Table 1, Option 2(b) for internal floating roof tanks or §63.1187(a); 40 CFR Part 63, Subpart BBBBBB, Table 1, Option 2(c) for external floating roof tanks; or, tanks currently subject to 40 CFR Part 60, Subpart Kb (New Source Performance Standards, or NSPS), as appropriate.

### **§63.11095(a)(2). Loading Racks**

No gasoline cargo tank loading events occurred for which vapor tightness documentation had not been previously obtained.

### **§63.11095(a)(3). Equipment Leak Inspections**

No equipment leaks were observed during this reporting period.

### **§63.11095(a)(4). Storage Vessels complying with §63.11087(b) after January 10, 2011**

No new storage vessels are complying with §63.11087(b). Therefore, no reporting is required for §63.11095(a)(4).

## 2. Excess Emissions Report

Please find below the information covering the semi-annual reporting period mandated for inclusion in the Excess Emissions Report pursuant to 40 CFR 63.11095(b). The Stockton Terminal is not classified as a bulk gasoline plant or a pipeline pumping station and therefore §63.11095(c) does not apply.

### **§63.11095(b)(1) & (2). Non-Vapor-Tight Gasoline Cargo Tank Loading & Reloading**

No excess emissions described in §63.11095(b)(1) or (2) were generated.

### **§63.11095(b)(3). Exceedance or Failure to Monitor**

§63.11095(b)(3) is not applicable.

### **§63.11095(b)(4). Malfunctions under §63.11092(b)(1)(i)(B)(2) & (b)(1)(iii)(B)(2)**

§63.11095(b)(4) is not applicable.

### **§63.11095(b)(5). Equipment Leaks**

No equipment leaks were observed during this reporting period.

## 3. Malfunction Report

The Stockton Terminal did not experience any malfunctions requiring reporting under §63.11095(d).